



International  
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Producers

# ICEF 2020

Low-carbon hydrogen:  
Accelerating the emergence of a  
European hydrogen market.



*François-Régis Mouton, Regional Director Europe*



# IOGP in Europe

## Our Members in Europe



### OIL & GAS REPRESENTS



**57%** of EU Overall Energy Demand  
(Oil = 33% , Gas = 24%)

## Our Associate Members in Europe



# Hydrogen & the EU's Climate Objectives

## Climate Neutrality by 2050

- The European Green Deal includes the first European “Climate Law” which enshrines the 2050 climate neutrality target into law. Europe is the first continent to do so.
- The EU counts on renewable electrification to achieve the lion's share of emissions reductions.
- Question remains around energy-intensive industries: how will they do it?

## EU Hydrogen Strategy

- The **2020 EU Hydrogen Strategy** aims to increase clean hydrogen production in Europe.
- The overall objective of the strategy is to provide a climate solution as fast as possible (for the sectors which cannot be electrified).
- The Commission's economic recovery plan ‘Next Generation EU’ highlights hydrogen as an investment priority to boost economic growth, create jobs and consolidate the EU's global leadership.
- The share of hydrogen in Europe's energy mix is projected to grow from the current less than 2% to 13-14% by 2050.

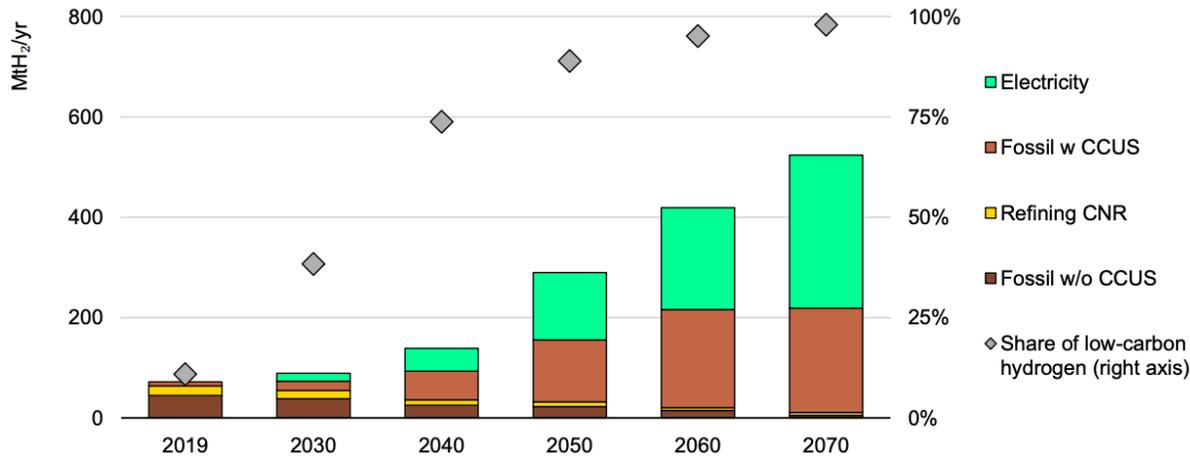
# Challenges ahead

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- Strong hopes for Hydrogen – but will the Strategy deliver?
- The Commission is counting mainly on electrolysis using renewable electricity. 'Low carbon hydrogen (made from gas reforming + CCS or methane pyrolysis) is only seen as an 'intermediate' solution.
- Questions around cost and scale perspective: European H2 Strategy focuses almost only on renewable H2 which today is microscopic and expensive, whereas the role of low carbon H2 is secondary in the EU Strategy.
- Big uncertainty on 2X40 GW of electrolysers by 2030 (40GW in the EU and 40GW in neighbouring countries?) how much will they be able to produce ?
- High reliance on Guarantees of Origin–H2 produced from electrolysers using grid power will be re-labeled as 'green'
- Monitoring of imported H2 – will it really be clean?
  - 'Low-carbon H2 can accelerate the uptake of a H2 value chain in Europe, and facilitate the integration of renewable H2.
  - But it remains ignored today by policymakers

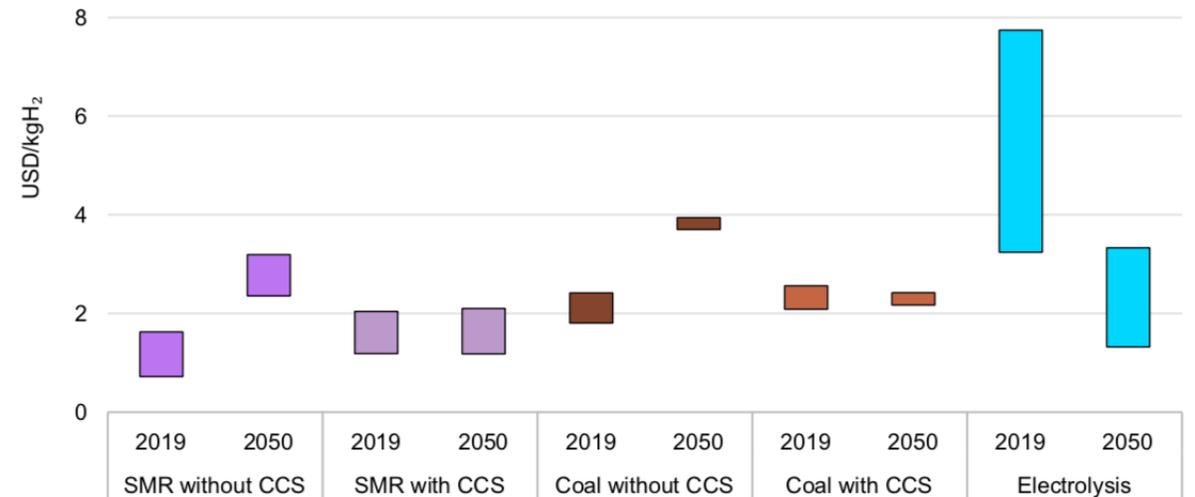
# Hydrogen production costs

IEA (2020): [Global hydrogen production by technology in the Sustainable Development Scenario, 2019-70](#)



IEA 2020. All rights reserved.

IEA (2020): [Hydrogen production costs by production source](#)

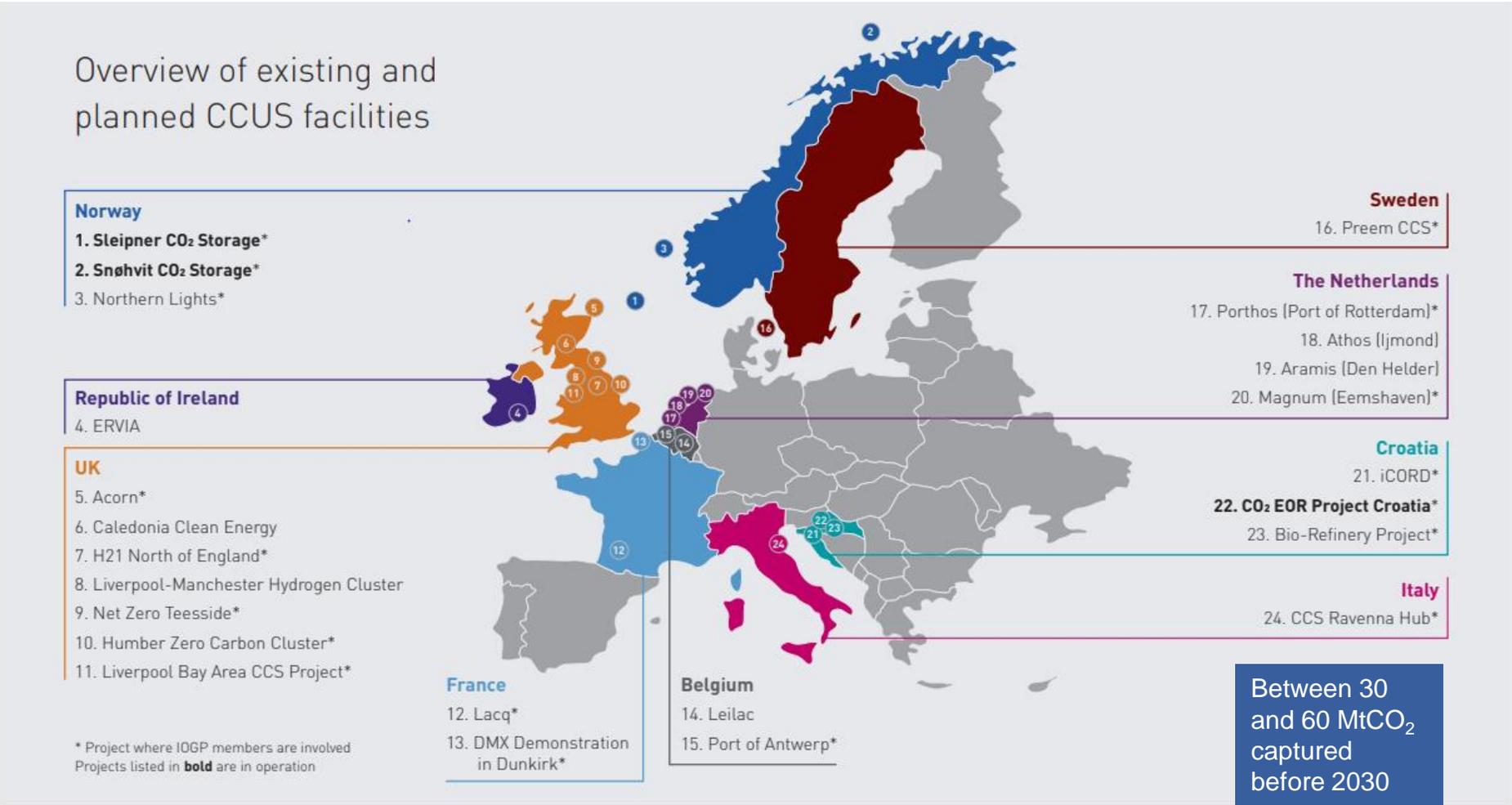


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IEA's **Sustainable Development Scenario** sees global H<sub>2</sub> production of **513 Mt in 2070**. Over 50% comes from electrolysis, which will require the electricity equivalent to ca. half of today's total generation. Ca. **40% comes from fossil fuels with CCUS**, resulting in the capture of 1900 Mt CO<sub>2</sub>. The cost-competitiveness of H<sub>2</sub> will mainly depend on **the costs of gas and renewable electricity**.

- Hydrogen from natural gas with CCUS can already be produced cost-effectively and at scale.
- It should be considered an integral part of the EU's hydrogen strategy.

# CCUS – More than a concept, a reality



# Obstacles to CCS deployment

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- Persistent skepticism towards CCS
  - It's considered as costly, facing public acceptance issues, and an intermediary measure which is not a good signal for investment.
- Despite IEA and IPCC made it clear that **we need to accelerate the development of CCS infrastructure to meet climate targets**, the EU is still very shy
  - In comparison with the US, UK and Norway, the EU is late to the game.
- The technology works, it's safe and reliable but **political support and incentives are still insufficient**
  - Incentives are needed to reduce costs for CCS, overcome public acceptance and scale up projects.

➤ **CCS value chain needs support from all stakeholders, policy makers and political players**

# 'Hydrogen for Europe' study – partners and exploitable results

## Steering Committee

### Consortium

### Funding Partners

Research



ConocoPhillips



ervia



ExxonMobil



Zukunft ERDGAS e.V.  
Gemeinsam. Für nachhaltige Energie.



## A comprehensive analysis with an ambitious scope



Exhaustive geographical and temporal coverage: up to 2050 for every EU country

Holistic representation of the energy sectors (gas, electricity), end uses (transport, building, industry) and their interfaces



Cost-optimal decarbonization pathways for each country considering endogenous features on a dynamic framework

Fostering complementarities between gas and electricity through low-carbon hydrogen



Optimal investment/divestment pathways for every technology and infrastructure

Meaningful policy and regulatory recommendations to unfold value and stick on path dependencies

## Combining two detailed energy system models

SINTEF's *eTransport* model to explore the full dynamics of the transition in the EU28

The model is a cutting-edge tool that combines different optimisation techniques to capture path dependencies and cumulative effects (endogenous learning, cost of stranded assets, etc.). It will be used to finding cost-efficient and feasible pathways of the energy transition.

IFPEN's *TIMES-Miret EU* model to assess pathways at the country level

The model provides a robust and proven methodology with extremely high level of detail on every current and potential use of low-carbon hydrogen for every EU country. It will encompass the dynamic considerations and path dependencies' findings from the *eTransport* model to offer higher geographical detail.

# Contributing to the debate with data

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**Hydrogen for Europe** is a first-of-a-kind study that comprehensively looks at the EU energy system, quantifies the economic and environmental benefits of hydrogen in the energy transition.

The study develops a silo-breaking approach to the energy transition in order to objectively demonstrate:

- 1 Hydrogen's strategic role in the energy transition and the potential it brings in terms of economic efficiency
- 2 What is needed to establish low-carbon hydrogen as a pillar? What are the optimal pathways and actions?
- 3 What is required from policy-makers and regulators? What are the current gaps that need to be filled?

# Our policy recommendations

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- **Technology neutral approach** for all sources of low carbon/renewable Hydrogen sources in the Hydrogen Strategy's initiatives
- Recognition of the long-term, cross-sectoral **role of gas and CCS and its significant scale-up potential**
- **Comprehensive terminology and certification system** to cover all energy sources based on full life-cycle GHG emission savings
- A **European CCUS Forum** alongside the **Clean Hydrogen Alliance**, bringing together industry, civil society and policymakers to work together on scaling up these key technologies and retain industry and jobs in Europe.

- **Low-carbon hydrogen can produce large volumes and create European supply hydrogen value chains**
- **This will in turn facilitate and accelerate the integration of renewable power based hydrogen into the internal energy market.**



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